

John Cockerill Energy

Heat Recovery Steam Generators

Reference List















July 2024









PROJECT	GT Type	H.R.S.G			Qty	PLANT		Commissioning	Features	
		t/h	barA	C		MW	Layout			
Mintia Romania										
	SGT5-9000HL	HP	549	177	599	2	1740	1 (2-2-1)	2026	SCR
		IP	52	43	355					Natural gas
		LP	43	5	261					Once Through, ASME/PED
		Reheat	588	41	610					
Surkhandarya Uzbekistan										
	SGT5-9000HL	HP	529	169	601	2	1600	1 (2-2-1)	2027	ASME
		IP	41	42	358					Natural gas
		LP	52	6	305					PED, UZ stamp, Stainless steel tubes
		Reheat	558	40	611					
Adamow Poland										
	SGT5-4000F	HP	343	171	586	1	560	1 (1-1-1)	2026	SCR
		IP	75	39	338					ASME
		LP	46	5	251					Natural gas
		Reheat	393	36	585					Natural circulation Once Through Benson
Banyan CCP4 Singapore										
	M701JAC	HP	423	162	601	1	600	1 (1-1-1)	2025	Cogen
		IP	21	35	359					CO
		LP	18	6	298					ASME
		Reheat	382	34	615					NG/ NG + H2 / Distillated oil Natural circulation Stainless steel tubes
Syrdarya II Uzbekistan										
	M701JAC	HP	487	169	602	2	1600	1 (2-2-1)	2025	SCR
		IP	66	42	324					ASME
		LP	69	5	333					Natural circulation
		Reheat	548	40	612					Stainless steel tubes
Keppel Singapore										
	M701JAC	HP	435	167	579	1	600	1 (1-1-1)	2025	ASME
		IP	29	37	354					Natural gas / Distillated oil
		LP	40	6	265					Natural circulation
		Reheat	448	36	578					Stainless steel tubes







PROJECT	GT Type	H.R.S.G			Qty	MW	PLANT Layout	Commissioning	Features	
		t/h	barA	C						
Flemalle Belgium										
	SGT5-9000HL	HP	576	163	603	1	875	1 (1-1-1)	2025	SCR
		IP	36	42	355					ASME
		LP	56	6	302					Natural gas
		Reheat	594	40	610					PED, Stainless steel tubes
Jiangyin New China										
	AE94.3 A	HP	309	145	567	2	985	2 (1-1-1)	2024	SCR
		IP	57	35	341					Natural gas
		LP	58	5	282					Natural circulation
		Reheat	343	33	567					
Wangting China										
	AE94.3 A	HP	309	145	567	2	976	2 (1-1-1)	2024	SCR
		IP	57	34	341					Natural gas
		LP	56	5	281					Natural circulation
		Reheat	344	32	563					
Wuxi China										
	AE94.3 A	HP	310	146	567	1	493	1 (1-1-1)	2024	SCR
		IP	57	35	341					Natural gas
		LP	57	5	282					Natural circulation
		Reheat	345	33	562					
Manzanillo III Mexico										
	7F.05	HP	266	158	582	1	347	1 (1-1-1)	2024	Natural gas
		IP	28	33	349					Natural circulation
		LP	29	4	313					
		Reheat	290	31	583					
Dongjiang China										
	M701F5	HP	325	155	602	2	1039	1 (2-2-1)	2023	SCR
		IP	62	37	315					GB Code
		LP	52	6	248					Natural gas
		Reheat	372	35	602					Natural circulation
										Stainless Steel Tubes







PROJECT	GT Type	H.R.S.G			Qty	MW	PLANT		Commissioning	Features
		t/h	barA	C			Layout			
Qingyuan China										
	AE64.3A	HP	107	72	567	2	225	1 (2-2-1)	2023	SCR
		LP	18	7	266					GB Code
										Natural gas
										Natural circulation
Grudziadz Poland										
	SGT5-4000F	HP	342	169	586	1	560	1 (1-1-1)	2025	SCR
		IP	75	37	336					ASME
		LP	45	4	247					Natural gas
		Reheat	392	35	585					Once Through Benson
Rompetrol Romania										
	SGT-750	HP	96	41	383	2	70	1 (2-2-1)	2023	Add-on
										District Heating
										Post Combustion
										SCR
										CO Prov.
										Natural gas
										Natural circulation
Huizhou Fengda China										
	SGT5-4000F	HP	301	160	567	2	910	1 (1-1-1)	2023	SCR
		IP	53	38	339					GB Code
		LP	45	5	246					
		Reheat	339	36	587					
Kazanorgsintez Russia										
	SGT5-2000E	HP	244	67	518	1	180	1 (1-1-1)	2022	Add-on
		LP	64	8	244					Natural gas
										Natural circulation
Besmaya 3 Iraq										
	9FA.04	HP	392	82	539	4	1650	2 (2-2-1)	2022	ASME
		LP	35	8	237					Natural gas
										Natural circulation







PROJECT	GT Type	H.R.S.G				Qty	PLANT		Commissioning	Features
		t/h	barA	C	MW		Layout			
Termocandelaria Colombia										
	WH 501F	HP	296	157	587	2	566	1 (2-2-1)	2022	Repowering
		IP	20	41	363					Post Combustion
		LP	19	6	332					ASME
		Reheat	246	38	577					Natural gas Natural circulation
Starch Cogen Plant Australia										
	LM2500	HP	106	14	195	2	54	1 (2-2-1)	2022	Add-on Cogen Post Combustion ASME Fresh Air Fans
SW Munchen South Germany										
	9E.04	HP	189	86	520	1	215	1 (1-1-1)	2022	District Heating
		LP	32	8	191					SCR catalyst (option) CO EN Natural gas Natural circulation PED
Suncor Coke Boiler Replacement Canada										
	M501J	HP	861	57	399	2	800	1 (2-2-0)	2022	Cogen Post Combustion SCR Natural gas Natural circulation
Nanjing Gaochun China										
	AE64.3A	HP	110	72	543	2	116	2 (1-1-1)	2022	District Heating
		LP	19	7	241					SCR GB Code
Shengze China										
	6F.03	HP	121	83	542	2	242	2 (1-1-1)	2021	District Heating
		LP	14	11	290					SCR GB Code

PROJECT	GT Type	H.R.S.G				Qty	PLANT		Commissioning	Features
		t/h	barA	C	MW		Layout			
Jackson Generation USA										
	M501J	HP	512	164	587	2	1200	2 (1-1-1)	2021	Post Combustion
		IP	35	39	321					SCR
		LP	28	7	316					CO
		Reheat	521	36	586					ASME
									Natural gas	
Toplarna Slovenia										
	SGT-800	HP	63	97	524	2	110	1 (2-2-1)	2021	Add-on
		LP	12	9	252					Cogen
										District Heating
										SCR Provi
										EN
										Natural gas
										Natural circulation
										Fast start-up, GT at full speed & full load w/o by-pass, PED
Yeosu South Korea										
	H25	HP	150	104	515	2	96	1 (2-2-1)	2020	Post Combustion
										SCR
										ASME
										Natural gas
										Natural circulation
										With fresh air fans
West Africa Ghana										
	TM 2500	HP	40	64	512	5	203	1 (5-5-1)	2020	Cogen
		LP	6	8	232					ASME
										LPG, DO
										Dry Running
										Once Through
Huaneng Jiangyin China										
	SCC5-4000F	HP	309	139	567	2	484	2 (1-1-1)	2020	Cogen
		IP	55	37	319					SCR
		LP	39	5	246					Natural gas
		Reheat	355	34	566					Natural circulation
										Cogeneration with cold reheat steam
Jiangyin China										
	6F.03	HP	121	79	542	2	122	2 (1-1-1)	2020	GB Code
		LP	14	7	223					Natural gas
										Natural circulation







PROJECT	GT Type	H.R.S.G			Qty	MW	PLANT		Commissioning	Features
		t/h	barA	C			Layout			
Layyah UAE										
	M701F5	HP	365	158	602	2	972	2 (1-1-1)	2021	Post Combustion
		IP	49	41	335					Natural gas
		LP	38	8	321					Natural circulation
		Reheat	396	40	601					Stainless Steel tubes (SHT/RHT)
Nizhnekamsk Russia										
	SGT5-2000E	HP	222	100	507	2	495	1 (2-2-1)	2021	Natural gas / Syngas
		LP	62	8	241					Natural circulation
Besmaya Phase 2 Iraq										
	9F.03	HP	365	79	537	4	1590	2 (2-2-1)	2018	Natural circulation
		LP	25	7	242					ASME stamped
Rades Tunisia										
	M701F4	HP	291	135	547	1	566	1 (1-1-1)	2020	
		IP	355	30	551					
		LP	25	6	294					
Tianjin Huadian China										
	9HA 01	HP	387	170	589	1	661	1 (1-1-1)	2018	SCR
		IP	59	39	329					Natural circulation
		LP	48	8	325					Stainless steel tubes
		Reheat	440	36	588					
Zeran Poland										
	M701F5	HP	360	158	567	1	566	1 (1-1-1)	2019	SCR
		IP	44	37	329					CO
		LP	40	6	233					EN
		Reheat	385	35	565					Natural gas
										Natural circulation
										PED







PROJECT	GT Type	H.R.S.G			Qty	MW	PLANT Layout	Commissioning	Features	
		t/h	barA	C						
Gaozhou China										
	6F.01	HP	70	60	542	2	148	2 (1-1-1)	2018	Cogen
		LP	5	11	341					District Heating
										SCR Provi
										Natural gas
										Natural circulation
Liuyang China										
	6F.01	HP	70	60	542	2	148	2 (1-1-1)	2018	Cogen
		LP	6	5	246					District Heating
										SCR Provi
										Natural gas
										Natural circulation
Yibal Khuff Oman										
	6B	HP	71	21	375	1	40	1 (1-1-1)	2020	Cogen
										Natural gas
										Natural circulation
										Modular Box Design
Hickory Run USA										
	SGT6-8000H	HP	318	176	587	2	1000	1 (2-2-1)	2019	SCR
		IP	36	33	270					CO
		LP	27	7	265					Natural gas
		Reheat	347	32	585					Natural circulation
										Stainless steel tubes
Fairview USA										
	7HA.02	HP	447	172	567	2	1050	1 (2-2-1)	2019	SCR
		IP	7	46	335					CO
		LP	33	8	322					Natural gas
		Reheat	454	44	567					Natural circulation
Grati II Add-on Indonesia										
	M701D	HP	169	130	525	3	450	1 (3-3-1)	2019	Add-on
		LP	51	6	274					Natural gas
										Natural circulation







PROJECT	GT Type	H.R.S.G			Qty	PLANT		Commissioning	Features	
		t/h	barA	C		MW	Layout			
Shatt-Al-Basra Iraq										
	PG9171E	HP	188	85	509	10	2000	5 (2-2-1)	2019	Add-on
		LP	35	8	251					LDO / HFO
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Chinook Power Station Canada										
	SGT6-5000F	HP	232	167	569	1	350	1 (1-1-1)	2019	Natural circulation
		IP	50	41	336					
		LP	34	9	332					
		Reheat	277	39	567					
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Zhuhai Yuhai China										
	AE94.3 A	HP	294	136	561	2	461	2 (1-1-1)	2018	SCR
		IP	60	33	335					Natural gas
		LP	53	4	241					Natural circulation
		Reheat	332	31	553					
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Bibiayana III Bangladesh										
	M701F4	HP	400	125	538	1	418,5	1 (1-1-1)	2018	Natural circulation
		IP	0	0	0					ASME stamp
		LP	21	5	243					
		Reheat	0	0	0					
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Noroeste (Topolobampo II) Mexico										
	M501J	HP	331	160	602	2	800	1 (2-2-1)	2019	Post Combustion
		IP	83	42	341					Natural circulation
		LP	25	7	253					Stainless steel tubes SHP/RHT, ASME stamp
		Reheat	328	37	602					
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Nanjing GCL China										
	9E	HP	188	74	523	2	388	1 (1-1-1)	2017	Cogen
		IP	28	14	298					District Heating
		LP	15	4	203					Natural circulation
		Reheat	0	0	0					
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PROJECT	GT Type	H.R.S.G			Qty	PLANT		Commissioning	Features	
		t/h	barA	C		MW	Layout			
Fenchuganj Bangladesh										
	9E.04	HP	181	103	536	1	163	1 (1-1-1)	2017	Natural circulation ASME stamp
		IP	0	0	0					
		LP	40	7	281					
		Reheat	0	0	0					
Mary Turkmenistan										
	9F.03	HP	361	89	538	4	1574	2 (2-2-1)	2018	ASME Natural circulation PED
		IP	0	0	0					
		LP	56	8	204					
		Reheat	0	0	0					
Bibiyana South Bangladesh										
	SGT5-4000F	HP	283	129	566	1	383	1 (1-1-1)	2018	Natural circulation ASME stamp
		IP	50	32	316					
		LP	35	5	237					
		Reheat	322	30	562					
CPV Towantic USA										
	7HA.01	HP	313	173	567	2	785	1 (2-2-1)	2018	Post Combustion SCR CO Natural circulation
		IP	29	37	321					
		LP	23	5	316					
		Reheat	336	35	566					
Yangzhou China										
	M701F4	HP	294	126	568	2	950	2 (1-1-1)	2017	SCR Natural circulation
		IP	71	31	290					
		LP	52	5	248					
		Reheat	356	30	568					
Moxie Freedom USA										
	7HA.02	HP	407	168	567	2	950	2 (1-1-1)	2017	Post Combustion SCR CO Natural circulation
		IP	25	41	316					
		LP	38	6	310					
		Reheat	425	38	566					







PROJECT	GT Type	H.R.S.G			Qty	PLANT		Commissioning	Features	
		t/h	barA	C		MW	Layout			
Klongluang Utilities Thailand										
	LM6000	HP	46	44	437	2	110	1 (2-2-1)	2017	Cogen Natural circulation
		IP	0	0	0					
		LP	12	4	248					
		Reheat	0	0	0					
CPV Valley Energy Center USA										
	SGT6-5000F	HP	391	167	568	2	650	1 (2-2-1)	2017	Post Combustion SCR CO Natural circulation
		IP	71	43	313					
		LP	0	7	249					
		Reheat	373	38	585					
Genesee 4&5 Canada										
	M501J	HP	344	159	567	2	1060	2 (1-1-1)	2017	Post Combustion SCR CO Natural circulation
		IP	28	37	327					
		LP	17	5	263					
		Reheat	359	34	566					
BIC2 Thailand										
	LM6000	HP	42	43	430	2	120	1 (2-2-1)	2017	Cogen Natural circulation
		IP	0	0	0					
		LP	13	6	262					
		Reheat	0	0	0					
Norte III Mexico										
	7FA	HP	166	152	583	4	924	2 (2-2-1)	2018	Natural circulation ASME stamp
		IP	26	32	325					
		LP	19	5	302					
		Reheat	185	30	594					
Wuxi South China										
	9E	HP	193	61	523	2	400	2 (1-1-1)	2015	Cogen Natural circulation
		IP	0	0	0					
		LP	38	6	253					
		Reheat	0	0	0					







PROJECT	GT Type	H.R.S.G			Qty	MW	PLANT Layout	Commissioning	Features	
		t/h	barA	C						
Lackawanna Energy Center USA										
	7HA.02	HP	499	179	567	3	1466	1 (3-3-1)	2017	Post Combustion
		IP	5	43	332					SCR
		LP	25	7	299					CO
		Reheat	494	39	566					Natural circulation
Carroll County Energy Center USA										
	7FA.05	HP	350	171	567	2	700	1 (2-2-1)	2017	Post Combustion
		IP	23	38	388					SCR
		LP	25	5	325					CO
		Reheat	349	35	566					Natural circulation
Hamitabat Turkey										
	SGT5-8000H	HP	391	170	602	2	1200	2 (1-1-1)	2016	ASME
		IP	52	37	338					Natural circulation
		LP	56	5	241					Stainless steel tubes SHP/RHT, PED
		Reheat	421	35	600					
Wuxi West China										
	SGT5-4000F	HP	281	136	558	1	437	1 (1-1-1)	2015	Cogen
		IP	60	37	338					Natural circulation
		LP	51	5	247					
		Reheat	0	0	0					
Hilli FLNG Singapore										
	LM2500	HP	39	46	398	4	196	1 (4-4-1)	2015	DNV
		IP	0	0	0					Assisted Circulation
		LP	0	0	0					Ship mounted, FLNG, Diverter damper
		Reheat	0	0	0					
Besmaya Iraq										
	9FA	HP	365	79	537	4	1200	2 (2-2-1)	2015	Natural circulation
		IP	26	7	242					Diverter damper
		LP	0	0	0					
		Reheat	0	0	0					







PROJECT	GT Type	H.R.S.G			Qty	PLANT		Commissioning	Features	
		t/h	barA	C		MW	Layout			
Qassim Saudi Arabia										
	7EA	HP	107	98	533	12	1100	3 (4-4-1)	2016	Crude Oil Natural circulation ASME stamp
		IP	28	6	242					
		LP	0	0	0					
		Reheat	0	0	0					
Sikalbaha Bangladesh										
	SGT5-2000E	HP	238	80	532	1	225	1 (1-1-1)	2016	Natural circulation
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					
St. Charles USA										
	7FA.05	HP	361	135	567	2	700	1 (2-2-1)	2016	Natural circulation
		IP	15	39	346					
		LP	20	6	311					
		Reheat	371	36	507					
Bheramara Bangladesh										
	M701F4	HP	320	119	540	1	360	1 (1-1-1)	2016	Natural circulation ASME stamp
		IP	347	39	568					
		LP	42	7	250					
		Reheat	0	0	0					
Kazan Russia										
	9HA 01	HP	411	147	562	1	540	1 (1-1-1)	2016	Cogen District heating R-GOST Natural circulation ASME stamp
		IP	121	51	305					
		LP	0	0	0					
		Reheat	0	0	0					
Duhouk Iraq										
	9E	HP	175	75	524	8	1300	2 (4-4-1)	2015	Add-on Natural circulation Diverter damper, ASME stamp
		IP	37	8	220					
		LP	0	0	0					
		Reheat	0	0	0					







PROJECT	GT Type	H.R.S.G			Qty	PLANT		Commissioning	Features	
		t/h	barA	C		MW	Layout			
Woodbridge Energy Center USA										
	7FA.05	HP	361	135	567	2	700	1 (2-2-1)	2015	Post Combustion
		IP	15	39	346					SCR
		LP	20	6	311					CO
		Reheat	371	36	507					Natural circulation ASME stamp
Sulaymaniyah Iraq										
	9E	HP	175	75	524	8	1300	2 (4-4-1)	2015	Add-on
		IP	37	8	220					Natural circulation
		LP	0	0	0					Diverter damper, ASME stamp
		Reheat	0	0	0					
Tashkent Uzbekistan										
	9FA	HP	262	107	568	1	370	1 (1-1-1)	2014	District Heating
		IP	45	24	308					ASME
		LP	46	4	290					Natural circulation
		Reheat	290	21	567					CE, U-GOST, PED
Sousse D Tunisia										
	AE94.3 A	HP	190	132	567	1	400	1 (1-1-1)	2013	Natural circulation
		IP	29	39	330					
		LP	22	6	245					
		Reheat	214	36	567					
Siddhirganj Bangladesh										
	9FA	HP	272	141	567	1	450	1 (1-1-1)	2014	Natural circulation
		IP	52	24	303					ASME stamp
		LP	46	3	299					
		Reheat	318	21	566					
Yixing China										
	SGT5-4000F	HP	280	136	557	2	864	2 (1-1-1)	2014	Natural circulation
		IP	58	37	339					
		LP	51	5	248					
		Reheat	311	36	552					







PROJECT	GT Type	H.R.S.G			Qty	PLANT		Commissioning	Features	
		t/h	barA	C		MW	Layout			
Cerro Dragon Argentina										
	6B	HP	134	101	542	2	250	1 (2-2-1)	2015	Natural circulation Diverter damper, ASME stamp
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					
Manaus Brazil										
	SGT6-5000F	HP	215	131	567	2	580	1 (2-2-1)	2014	Natural circulation ASME stamp
		IP	35	25	272					
		LP	22	4	257					
		Reheat	242	26	566					
Ashuganj South Bangladesh										
	SGT5-4000F	HP	275	129	568	1	450	1 (1-1-1)	2016	Natural circulation Diverter damper, ASME stamp
		IP	50	28	320					
		LP	35	5	236					
		Reheat	309	30	567					
Haidian China										
	AE94.2	HP	227	78	518	1	200	1 (1-1-1)	2014	SCR Natural circulation
		IP	56	7	223					
		LP	0	0	0					
		Reheat	0	0	0					
Jingxi China										
	SGT5-4000F	HP	257	125	532	3	1307	1 (2-2-1) 1 (1-1-1)	2013	SCR Natural circulation
		IP	67	32	324					
		LP	50	5	237					
		Reheat	314	31	524					
Erbil Gas Power Station Iraq										
	9E	HP	175	75	524	8	1300	2 (4-4-1)	2014	Add-on Natural circulation Diverter damper, ASME stamp
		IP	37	8	220					
		LP	0	0	0					
		Reheat	0	0	0					







PROJECT	GT Type	H.R.S.G			Qty	MW	PLANT Layout	Commissioning	Features	
		t/h	barA	C						
Bouchain France										
	9HA 01	HP	325	158	584	1	605	1 (1-1-1)	2015	SCR Provi
		IP	56	30	320					ASME
		LP	49	5	315					Natural circulation
		Reheat	376	28	583					Stainless steel tubes, PED
Aliaga Turkey										
	9FA	HP	276	124	567	2	800	1 (2-2-1)	2015	Natural circulation
		IP	46	29	308					
		LP	37	5	299					
		Reheat	313	26	564					
Changping China										
	SGT5-2000E	HP	228	78	518	1	200	1 (1-1-1)	2013	SCR
		IP	56	6	223					Natural circulation
		LP	0	0	0					
		Reheat	0	0	0					
Suzhou China										
	9E	HP	189	60	530	2	360	1 (2-2-1)	2012	Natural circulation
		IP	36	6	254					
		LP	0	0	0					
		Reheat	0	0	0					
West Deptford USA										
	SGT6-5000F	HP	330	165	568	2	740	1 (2-2-1)	2014	SCR
		IP	58	42	322					Natural circulation
		LP	42	5	280					ASME stamp
		Reheat	366	39	565					
Shoiba II Saudi Arabia										
	SGT6-2000E	HP	142	75	523	10	1200	2 (5-5-1)	2014	Crude Oil
		LP	29	5	149					Natural circulation
										ASME stamp







PROJECT	GT Type	H.R.S.G			Qty	PLANT MW	PLANT Layout	Commissioning	Features	
		t/h	barA	C						
Pioneer, Bhagad India										
	9FA	HP	273	107	568	1	388	1 (1-1-1)	2014	Natural circulation
		IP	45	23	291					
		LP	31	4	284					
		Reheat	313	25	568					
PPN II Pilaiperumalnallur India										
	M701F3	HP	273	107	568	3	1080	3 (1-1-1)	2013	Natural circulation
		IP	45	23	291					
		LP	31	4	284					
		Reheat	313	25	568					
Amercoeur 2 Belgium										
	AE94.3 A	HP	280	117	544	1	400	1 (1-1-1)	2016	SCR Provi EN Natural circulation PED
		IP	67	26	321					
		LP	53	3	187					
		Reheat	338	27	543					
Changyang China										
	SGT5-4000F	HP	268	132	550	2	836	1 (2-2-1)	2013	Cogen SCR Natural circulation
		IP	60	33	326					
		LP	43	7	242					
		Reheat	318	32	542					
Dhuvaran III India										
	SGT5-4000F	HP	265	123	567	1	375	1 (1-1-1)	2013	Natural circulation
		IP	51	31	305					
		LP	35	4	237					
		Reheat	305	29	565					
Sousse C Tunisia										
	V94.3A	HP	190	132	567	1	400	1 (1-1-1)	2013	Natural circulation
		IP	29	39	330					
		LP	22	6	245					
		Reheat	214	36	567					







PROJECT	GT Type	H.R.S.G			Qty	PLANT		Commissioning	Features	
		t/h	barA	C		MW	Layout			
Qurayyah Ext. 1, Block6 Saudi Arabia										
	7FA	HP	190	132	567	3	820	1 (3-3-1)	2013	ASME Natural circulation PED
		IP	29	39	330					
		LP	22	6	245					
		Reheat	214	36	567					
Samalkot India										
	9FA	HP	272	122	567	6	2500	3 (2-2-1)	2012	Natural circulation
		IP	45	28	310					
		LP	39	7	310					
		Reheat	309	25	567					
Caoqiao China										
	SGT5-4000F	HP	262	131	549	2	835	1 (2-2-1)	2012	Cogen SCR Assisted circulation
		IP	64	33	312					
		LP	40	6	241					
		Reheat	318	31	543					
Elekrenai Lithuania										
	9FB	HP	317	123	561	1	444	1 (1-1-1)	2012	ASME Natural circulation PED
		IP	37	26	298					
		LP	43	3	302					
		Reheat	296	25	565					
Vemagiri 2 India										
	9FA	HP	296	140	567	2	768	2 (1-1-1)	2012	Post Combustion Assisted circulation
		IP	43	36	283					
		LP	31	4	285					
		Reheat	341	33	568					
Belgian Refining Corporation Belgium										
	TITAN 130	HP	45	23	340	1	120	1 (1-1-1)	2010	Post Combustion Fresh Air, Flying Take Over, Recirculation of Flue Gas
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					

PROJECT	GT Type	H.R.S.G			Qty	PLANT		Commissioning	Features	
		t/h	barA	C		MW	Layout			
Fenix, Chilca Peru										
	7FA	HP	186	131	562	2	544	1 (2-2-1)	2012	Natural circulation
		IP	35	25	315					
		LP	26	3	274					
		Reheat	216	24	562					
Martigues France										
	9FB	HP	452	114	566	2	880	2 (1-1-1)	2011	Repowering Post Combustion ASME Natural circulation PED
		IP	12	29	295					
		LP	11	3	122					
		Reheat	462	27	565					
Blenod France										
	9FB	HP	315	130	567	1	440	1 (1-1-1)	2011	ASME Natural circulation PED
		IP	41	27	315					
		LP	20	5	271					
		Reheat	353	25	565					
Yayvinskaya, Yajva Russia										
	SGT5-4000F	HP	261	119	544	1	450	1 (1-1-1)	2011	ASME Natural circulation PED
		IP	55	30	306					
		LP	45	4	284					
		Reheat	306	29	540					
Dunamenti 2 Hungary										
	V94.3A	HP	248	115	545	1	380	1 (1-1-1)	2011	Repowering District Heating ASME Natural circulation PED
		IP	49	21	312					
		LP	54	6	270					
		Reheat	291	19	540					
Uskmouth - Severn UK										
	SGT5-4000F	HP	260	129	563	2	850	2 (1-1-1)	2010	SCR Provi ASME Natural circulation Once Through Benson
		IP	60	32	321					
		LP	42	4	234					
		Reheat	318	30	560					






PROJECT	GT Type	H.R.S.G			Qty	PLANT MW	PLANT Layout	Commissioning	Features	
		t/h	barA	C						
Papalanto CCPP NIGERIA										
	9E	HP	179	73	523	4	750	2 (2-2-1)	2010	Natural circulation Diverter damper
		IP	39	7	257					
		LP	0	0	0					
		Reheat	0	0	0					
Nandipur Pakistan										
	9E	HP	147	71	480	3	480	1 (3-3-1)	2010	Heavy Fuel Assisted Circulation
		IP	14	1	295					
		LP	0	0	0					
		Reheat	0	0	0					
Victorville USA										
	7FA	HP	320	131	567	2	570	1 (2-2-1)	2010	Post Combustion SCR CO Natural circulation Integrated Solar Combined Cycle
		IP	9	35	310					
		LP	9	4	317					
		Reheat	347	32	566					
Emile Huchet St Avold France										
	SGT5-4000F	HP	299	130	567	2	860	2 (1-1-1)	2010	ASME Natural circulation PED
		IP	55	32	320					
		LP	39	4	234					
		Reheat	328	31	565					
Nevinnomyssk Russia										
	SGT5-4000F	HP	259	125	551	1	450	1 (1-1-1)	2010	Natural circulation
		IP	44	32	309					
		LP	49	5	285					
		Reheat	301	28	545					
Surgut Russia										
	9FA	HP	285	104	556	2	800	2 (1-1-1)	2010	Natural circulation
		IP	43	25	300					
		LP	41	5	294					
		Reheat	316	23	556					

PROJECT	GT Type	H.R.S.G			Qty	PLANT		Commissioning	Features	
		t/h	barA	C		MW	Layout			
Az Zour Kuwait										
	SGT5-2000E	HP	222	80	538	8	1560	2 (4-4-1)	2010	Add-on Natural circulation
		IP	29	5	213					
		LP	0	0	0					
		Reheat	0	0	0					
Gunsan South Korea										
	M701G	HP	259	126	567	2	700	1 (2-2-1)	2009	SCR Provi Natural circulation
		IP	57	44	235					
		LP	39	6	253					
		Reheat	259	35	568					
Whitegate Ireland										
	9FB	HP	421	169	554	1	450	1 (1-1-1)	2009	Post Combustion Natural circulation
		IP	14	33	316					
		LP	30	5	316					
		Reheat	427	31	542					
Sloe Netherlands										
	SGT5-4000F	HP	260	129	563	2	850	2 (1-1-1)	2009	SCR Provi ASME Natural circulation Once Through Benson
		IP	60	32	321					
		LP	42	4	234					
		Reheat	318	30	560					
Putian China										
	M701F	HP	283	105	540	4	1400	4 (1-1-1)	2009	Natural circulation
		IP	42	37	274					
		LP	43	4	245					
		Reheat	313	35	568					
North Bangkok Thailand										
	9FA	HP	267	135	569	2	730	1 (2-2-1)	2009	Natural circulation ASME stamp
		IP	49	26	305					
		LP	29	6	293					
		Reheat	310	24	569					

PROJECT	GT Type	H.R.S.G			Qty	PLANT		Commissioning	Features	
		t/h	barA	C		MW	Layout			
Shatura Russia										
	9FA	HP	285	104	556	1	400	1 (1-1-1)	2009	Natural circulation
		IP	43	25	300					
		LP	41	5	294					
		Reheat	316	23	556					
Dubaï Aluminium Smelter Complex, GTX Jebel Ali UAE										
	GT13E2	HP	216	70	517	1	320	1 (1-1-1)	2009	Cogen Natural circulation
		IP	54	6	267					
		LP	0	0	0					
		Reheat	0	0	0					
El Kureimat III Egypt										
	9FA	HP	253	130	568	2	750	1 (2-2-1)	2010	Natural circulation ASME stamp
		IP	50	26	312					
		LP	37	5	300					
		Reheat	303	24	565					
Hobbs Generating Station USA										
	M501FD	HP	271	129	568	2	600	1 (2-2-1)	2008	Post Combustion SCR CO Natural circulation
		IP	15	36	340					
		LP	17	5	311					
		Reheat	288	34	566					
Dell Power Plant USA										
	7FA	HP	286	128	565	2	590	1 (2-2-1)	2007	Post Combustion SCR Natural circulation
		IP	20	35	339					
		LP	19	4	313					
		Reheat	302	33	566					
Deir Ali Syria										
	SGT5-4000F	HP	243	127	567	2	800	1 (2-2-1)	2009	Natural circulation
		IP	54	31	331					
		LP	30	6	238					
		Reheat	287	30	565					


PROJECT	GT Type	H.R.S.G			Qty	PLANT		Commissioning	Features	
		t/h	barA	C		MW	Layout			
Amercoeur Belgium										
	9FB	HP	297	122	565	1	420	1 (1-1-1)	2008	Repowering
		IP	56	29	363					SCR Provi
		LP	33	3	182					ASME
		Reheat	348	27	565					Natural circulation PED
Manuel Belgrano Argentina										
	SGT5-4000F	HP	299	130	567	2	800	1 (2-2-1)	2008	Natural circulation
		IP	55	32	320					
		LP	39	4	234					
		Reheat	328	31	565					
San Martin Argentina										
	SGT5-4000F	HP	299	130	567	2	800	1 (2-2-1)	2008	Natural circulation
		IP	55	32	320					
		LP	39	4	234					
		Reheat	328	31	565					
Pont-sur-Sambre France										
	SGT5-4000F	HP	299	130	567	1	400	1 (1-1-1)	2008	ASME
		IP	55	32	320					Natural circulation
		LP	39	4	234					PED
		Reheat	328	31	565					
Grays Harbor Energy Facility Satsop USA										
	7FA	HP	371	129	568	2	620	1 (2-2-1)	2008	Post Combustion
		IP	7	42	347					SCR
		LP	1	6	347					Natural circulation
		Reheat	374	39	557					
Baotou China										
	M701D	HP	161	69	533	2	280	2 (1-1-1)	2008	Natural circulation
		IP	22	7	275					BFG & COG
		LP	0	0	0					
		Reheat	0	0	0					

PROJECT	GT Type	H.R.S.G			Qty	PLANT		Commissioning	Features	
		t/h	barA	C		MW	Layout			
Exxon Antwerp Belgium										
	PG9171E	HP	170	43	420	1	123	1 (1-1-0)	2008	Cogen
		IP	0	0	0					Post Combustion
		LP	0	0	0					SCR Provi
		Reheat	0	0	0					ASME
										Crude Oil
					Assisted Circulation					
									PED	
AGD II Asab Gas Development UAE										
	Frame 5	HP	45	49	374	2	66	1 (2-2-0)	2007	Natural circulation
		IP	0	0	0					Louvre dampers
		LP	0	0	0					
		Reheat	0	0	0					
El Kureimat II Egypt										
	SGT5-4000F	HP	253	130	568	2	750	1 (2-2-1)	2008	Natural circulation
		IP	50	26	312					
		LP	37	5	300					
		Reheat	303	24	565					
New Talkha Egypt										
	SGT5-4000F	HP	253	130	567	2	750	1 (2-2-1)	2008	Natural circulation
		IP	50	26	311					
		LP	37	5	300					
		Reheat	302	24	565					
Luna Energy Facility USA										
	7FA	HP	371	128	567	2	570	1 (2-2-1)	2007	Post Combustion
		IP	0	0	0					SCR
		LP	0	0	0					CO
		Reheat	0	0	0					Natural circulation
										Diverter damper
Faribault Energy Park USA										
	7FA	HP	153	91	566	1	250	1 (1-1-1)	2007	Post Combustion
		IP	28	23	305					SCR
		LP	23	3	277					Natural circulation
		Reheat	210	22	566					


PROJECT	GT Type	H.R.S.G			Qty	PLANT		Commissioning	Features	
		t/h	barA	C		MW	Layout			
Afton USA										
	7FA	HP	153	91	566	1	250	1 (1-1-1)	2007	Post Combustion SCR Natural circulation
		IP	28	23	305					
		LP	23	3	277					
		Reheat	210	22	566					
Sumgait Azerbaijan										
	SGT5-2000E	HP	243	84	529	2	400	1 (2-2-1)	2007	Natural circulation
		IP	57	5	201					
		LP	0	0	0					
		Reheat	0	0	0					
Keppel Merlimau Singapore										
	GT13E2	HP	219	75	521	2	480	1 (2-2-1)	2007	Post Combustion Natural circulation
		LP	54	6	273					
		Reheat	0	0	0					
Dubai Aluminium Smelter Complex, CCPP22 Jebel Ali UAE										
	GT13E2	HP	216	70	517	2	470	1 (2-2-1)	2007	Natural circulation
		IP	54	6	267					
		LP	0	0	0					
		Reheat	0	0	0					
Amata Thailand										
	6B	HP	68	56	528	1	55	1 (1-1-1)	2007	Natural circulation Diverter damper
		IP	10	6	263					
		LP	3	0	0					
		Reheat	0	0	0					
OGD, III Onshore Gas Development UAE										
	Frame 5	HP	80	40	420	8	760		2007	Post Combustion Natural circulation Diverter damper
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					

PROJECT	GT Type	H.R.S.G			Qty	PLANT		Commissioning	Features
		t/h	barA	C		MW	Layout		


Chuck Lenzie Generating Station Las Vegas| USA

	7FA	HP	371	128	567	4	1200	2 (2-2-1)	2007	Post Combustion
		IP	6	41	346					SCR
		LP	1	5	316					CO
		Reheat	374	37	557					Natural circulation

Jack County Generation Facility Bridgeport| USA

	7FA	HP	371	128	567	2	620	1 (2-2-1)	2007	Post Combustion
		IP	6	41	346					SCR
		LP	1	5	316					Natural circulation
		Reheat	374	37	557					


Castelnou | Spain

	M701F	HP	271	124	540	2	800	1 (2-2-1)	2006	ASME
		IP	46	37	283					Natural circulation
		LP	41	6	250					PED
		Reheat	310	35	568					


Konaseema | India

	V94.2	HP	215	112	524	2	445	1 (2-2-1)	2006	Assisted Circulation
		IP	38	23	323					
		LP	19	4	223					
		Reheat	0	0	0					

Vemagiri | India

	9FA	HP	323	127	568	1	388	1 (1-1-1)	2005	Post Combustion
		IP	39	27	339					Assisted Circulation
		LP	31	4	260					
		Reheat	360	26	568					


New Bangkok International Airport | Thailand

	Frame 5	HP	42	62	460	2	60	1 (2-2-1)	2005	Natural circulation
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					


PROJECT	GT Type	H.R.S.G			Qty	PLANT		Commissioning	Features	
		t/h	barA	C		MW	Layout			
Thessaloniki Greece										
	9FA	HP	272	124	566	1	390	1 (1-1-1)	2005	ASME Natural circulation PED
		IP	55	27	332					
		LP	33	4	276					
		Reheat	319	26	566					
Yulchon South Korea										
	W501FD2	HP	223	153	567	2	550	1 (2-2-1)	2005	Post Combustion Natural circulation
		IP	77	29	312					
		LP	26	3	240					
		Reheat	247	27	565					
Dubai Aluminium Smelter Complex, Kestrel Jebel Ali, DubaĀ UAE										
	PG9171E	HP	180	73	521	2	332	1 (2-2-1)	2005	Assisted Circulation
		IP	36	6	207					
		LP	0	0	0					
		Reheat	0	0	0					
Uralsk Power Plant Kazakhstan										
	H25	HP	48	38	437	1	25	1 (1-1-1)	2004	Natural circulation
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					
Rio Bravo 4 Mexico										
	W501F	HP	189	133	556	2	500	1 (2-2-1)	2005	Post Combustion Assisted Circulation
		IP	33	32	315					
		LP	37	5	291					
		Reheat	215	29	555					
Senoko Stage 1 Phase 2 Singapore										
	GT26	HP	322	128	568	2	720	1 (2-2-1)	2004	Repowering Natural circulation
		IP	27	41	320					
		LP	17	6	237					
		Reheat	332	39	568					

PROJECT	GT Type	H.R.S.G			Qty	PLANT		Commissioning	Features
		t/h	barA	C		MW	Layout		


Nehuenco II | Chile

	9FA	HP	283	118	566	1	360	1 (1-1-1)	2004	Add-on Natural circulation
		IP	36	32	311					
		LP	46	4	279					
		Reheat	314	30	565					

Imperial Oil Limited Cogeneration Sarnia | Canada

	7EA	HP	326	46	400	1	85	1 (1-1-1)	2003	Cogen Post Combustion Natural circulation
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					


TermoRio Ph. II and III Reduc | Brazil

	GT11N	HP	169	73	523	4	660	2 (2-2-1)	2004	Natural circulation
		IP	37	6	270					
		LP	0	0	0					
		Reheat	0	0	0					

TermoRio | Brazil

	GT11N	HP	343	124	567	2	295	1 (2-2-1)	2004	Cogen Post Combustion Natural circulation
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					

Ankara | Turkey

	9FA	HP	320	124	567	2	770	1 (2-2-1)	2003	Post Combustion Natural circulation
		IP	35	28	320					
		LP	12	4	289					
		Reheat	359	26	567					

Rio Bravo 3 | Mexico

	W501F	HP	187	133	558	2	495	1 (2-2-1)	2003	Post Combustion Assisted Circulation
		IP	33	32	315					
		LP	37	5	294					
		Reheat	213	29	554					

PROJECT	GT Type	H.R.S.G			Qty	PLANT		Commissioning	Features
		t/h	barA	C		MW	Layout		

Forney Power Project | USA

	7FA	HP	327	142	568	6	1789	2 (3-3-1)	2003	Post Combustion Natural circulation
		IP	10	45	355					
		LP	0	5	0					
		Reheat	316	46	566					

Lawrenceburg Cogen | USA

	7FA	HP	292	134	566	4	1164	2 (2-2-1)	2003	Cogen Post Combustion SCR Natural circulation
		IP	20	37	320					
		LP	6	4	346					
		Reheat	309	35	567					

Caledonia Operating Services Steens | USA

	7FA	HP	257	132	566	3	820	1 (3-3-1)	2003	Post Combustion SCR Natural circulation
		IP	20	32	338					
		LP	16	2	305					
		Reheat	283	30	566					

Southaven Generating Plant | USA







	7FA	HP	257	132	566	3	820	1 (3-3-1)	2003	Post Combustion SCR Natural circulation
		IP	20	32	338					
		LP	16	2	305					
		Reheat	283	30	566					

Hanging Rock Energy Facility | USA

	7FA	HP	371	128	567	2	620	1 (2-2-1)	2003	Post Combustion SCR Natural circulation
		IP	6	41	346					
		LP	1	5	346					
		Reheat	374	37	557					

Fayette Energy Facility Masontown | USA

	7FA	HP	371	128	567	2	620	1 (2-2-1)	2003	Post Combustion SCR Natural circulation
		IP	6	41	346					
		LP	1	5	346					
		Reheat	374	37	557					

PROJECT	GT Type	H.R.S.G			Qty	PLANT		Commissioning	Features	
		t/h	barA	C		MW	Layout			
Hanging Rock Energy Facility USA										
	7FA	HP	371	128	567	2	620	1 (2-2-1)	2003	Post Combustion SCR Natural circulation
		IP	6	41	346					
		LP	1	5	346					
		Reheat	374	37	557					
Gonfreville France										
	9E	HP	225	71	495	2	250	1 (2-2-1)	2003	Cogen Post Combustion Assisted Circulation With fresh air fans
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					
Kelanitissa Sri Lanka										
	9E	HP	186	105	525	1	168	1 (1-1-1)	2003	Assisted Circulation
		IP	23	14	270					
		LP	0	0	0					
		Reheat	0	0	0					
TermoBahia Brazil										
	GT24	HP	387	124	567	1	275	1 (1-1-1)	2002	Cogen Post Combustion Natural circulation
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					
Araucaria Brazil										
	W501FD	HP	225	103	540	2	260	1 (2-2-1)	2003	Natural circulation
		IP	37	4	265					
		LP	0	0	0					
		Reheat	0	0	0					
OxyChem Taft USA										
	7FA	HP	305	131	567	2	235	1 (2-2-1)	2003	Post Combustion Natural circulation
		IP	14	33	342					
		LP	11	4	255					
		Reheat	251	31	566					

PROJECT	GT Type	H.R.S.G			Qty	PLANT		Commissioning	Features
		t/h	barA	C		MW	Layout		

Severnaya | Azerbaijan

	M701F	HP	277	107	540	1	400	1 (1-1-1)	2002	Natural circulation
		IP	42	37	269					
		LP	47	5	251					
		Reheat	306	35	567					

Ouachita Generating Plant Sterlington | USA

	7FA	HP	257	132	566	3	820	1 (3-3-1)	2002	Post Combustion SCR Natural circulation
		IP	20	32	338					
		LP	16	4	305					
		Reheat	283	30	566					

Kgen Hot Springs LLC Malvern | USA

	7FA	HP	371	128	567	2	620	1 (2-2-1)	2002	Post Combustion SCR Natural circulation
		IP	6	41	346					
		LP	1	5	346					
		Reheat	374	37	557					

Kgen Murray I and II LLC Dalton | USA







	7FA	HP	371	128	567	2	620	1 (2-2-1)	2002	Post Combustion SCR Natural circulation
		IP	6	41	346					
		LP	1	5	346					
		Reheat	374	37	557					







Kgen Murray I and II LLC Dalton | USA

	7FA	HP	371	128	567	2	620	1 (2-2-1)	2002	Post Combustion SCR Natural circulation
		IP	6	41	346					
		LP	1	5	346					
		Reheat	374	37	557					

Washington Energy Facility | USA

	7FA	HP	371	128	567	2	620	1 (2-2-1)	2002	Post Combustion SCR Natural circulation
		IP	6	41	346					
		LP	1	5	346					
		Reheat	374	37	557					

PROJECT	GT Type	H.R.S.G			Qty	PLANT		Commissioning	Features	
		t/h	barA	C		MW	Layout			
Arlington Valley Energy Facility USA										
	7FA	HP	273	128	567	2	570	1 (2-2-1)	2002	Post Combustion SCR Natural circulation
		IP	51	38	364					
		LP	20	5	353					
		Reheat	318	35	557					
Eddystone USA										
	7FA	HP	267	130	557	1	550	1 (1-1-1)	2002	Post Combustion SCR Natural circulation
		IP	23	33	340					
		LP	12	3	336					
		Reheat	282	31	552					
Bastrop Energy Center USA										
	7FA	HP	264	134	563	2	534	1 (2-2-1)	2002	Post Combustion Natural circulation
		IP	22	34	343					
		LP	12	4	338					
		Reheat	279	32	567					
Son Reus Spain										
	GT8C2	HP	76	72	488	3	226	1 (3-3-1)	2002	Natural circulation
		IP	21	6	241					
		LP	0	0	0					
		Reheat	0	0	0					
Rayong Thailand										
	Coberra 2656	HP	70	40	450	1	30	1 (1-1-1)	2002	Post Combustion Natural circulation
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					
San Andrian del Besos Spain										
	GT26	HP	301	118	568	2	800	2 (1-1-1)	2002	Natural circulation
		IP	37	29	318					
		LP	30	5	0					
		Reheat	332	27	568					

PROJECT	GT Type	H.R.S.G			Qty	PLANT		Commissioning	Features	
		t/h	barA	C		MW	Layout			
San Roque Spain										
	GT26	HP	301	118	568	2	800	2 (1-1-1)	2002	<u>Natural circulation</u>
		IP	37	29	318					
		LP	30	5	0					
		Reheat	332	27	568					
Castejon Spain										
	GT26	HP	293	115	568	1	400	1 (1-1-1)	2002	<u>Natural circulation</u>
		IP	36	30	318					
		LP	28	5	0					
		Reheat	323	28	568					
Gebze Turkey										
	9FA	HP	277	132	565	4	1560	2 (2-2-1)	2002	<u>Assisted Circulation</u>
		IP	39	30	314					
		LP	39	5	288					
		Reheat	39	5	288					
Izmir Turkey										
	9FA	HP	275	129	568	4	1530	2 (2-2-1)	2002	<u>Assisted Circulation</u>
		IP	38	30	312					
		LP	38	5	287					
		Reheat	312	27	565					
Adapazari Turkey										
	9FA	HP	277	132	565	2	770	1 (2-2-1)	2002	<u>Assisted Circulation</u>
		IP	39	30	314					
		LP	39	5	288					
		Reheat	315	28	563					
Rades II C.C.P.P. Tunis Tunisia										
	9E	HP	370	96	540	2	472	1 (2-2-1)	2002	<u>Post Combustion</u> <u>Natural circulation</u> <u>Diverter damper</u>
		IP	2	4	214					
		LP	0	0	0					
		Reheat	0	0	0					

PROJECT	GT Type	H.R.S.G			Qty	PLANT		Commissioning	Features
		t/h	barA	C		MW	Layout		

Senoko Stage 1 Phase 1 | Singapore

	GT26	HP	322	128	568	1	360	1 (1-1-1)	2001	Repowering Natural circulation
		IP	27	41	320					
		LP	17	6	237					
		Reheat	332	39	568					

Rio Bravo | Mexico

	W501F	HP	189	133	556	2	495	1 (2-2-1)	2001	Post Combustion Assisted Circulation
		IP	33	32	315					
		LP	37	5	291					
		Reheat	215	29	555					

Odessa Ector Power Plant | USA

	7FA	HP	239	125	568	4	1000	2 (2-2-1)	2001	Post Combustion Natural circulation
		IP	21	30	338					
		LP	11	3	333					
		Reheat	260	28	566					

Green Country Energy Jenks | USA

	7FA	HP	257	132	566	3	825	1 (1-1-1)	2001	Post Combustion SCR Natural circulation
		IP	20	33	340					
		LP	15	4	306					
		Reheat	282	30	566					

Whiting Cogen | USA

	7FA	HP	520	91	465	2	525	1 (2-2-1)	2001	Cogen Post Combustion SCR Natural circulation
		IP	2	0	0					
		LP	0	0	0					
		Reheat	0	0	0					


Rathdrum Generating Plant | USA

	7FA	HP	246	126	566	1	270	1 (1-1-1)	2001	Post Combustion SCR CO Natural circulation
		IP	20	31	337					
		LP	16	4	299					
		Reheat	266	28	566					


PROJECT	GT Type	H.R.S.G			Qty	PLANT		Commissioning	Features	
		t/h	barA	C		MW	Layout			
Kissimmee Utility Authority Intercession City USA										
	7FA	HP	208	135	567	1	250	1 (1-1-1)	2001	Post Combustion Natural circulation
		IP	25	26	321					
		LP	19	3	320					
		Reheat	230	24	566					
San Miguel de Tucuman Argentina										
	9E	HP	220	87	518	2	374	1 (2-2-1)	2001	Add-on Post Combustion Assisted Circulation
		IP	32	5	211					
		LP	0	0	0					
		Reheat	0	0	0					
Hamakua Cogen Facility Honoka'a USA										
	LM2500	HP	30	64	512	2	65	1 (2-2-1)	2001	Cogen Post Combustion SCR Natural circulation
		IP	5	5	191					
		LP	0	0	0					
		Reheat	0	0	0					
Solvay Tavaux France										
	LM6000	HP	95	111	520	2	100	1 (2-2-1)	2000	Cogen Post Combustion Natural circulation
		IP	5	11	220					
		LP	0	0	0					
		Reheat	0	0	0					
Jemeppe Belgium										
	LM6000	HP	100	34	365	2	80	1 (2-2-0)	2000	Cogen Post Combustion Natural circulation
		IP	10	4	160					
		LP	0	0	0					
		Reheat	0	0	0					
Kovaya India										
	PG6551B	HP	70	75	508	1	50	1 (1-1-1)	2000	Post Combustion Assisted Circulation Fresh air firing with FD fans
		IP	4	4	195					
		LP	11	4	0					

PROJECT	GT Type	H.R.S.G			Qty	PLANT		Commissioning	Features
		t/h	barA	C		MW	Layout		


Guadalupe Power | USA

	7FA	HP	226	124	568	4	1000	2 (2-2-1)	2001	Post Combustion Natural circulation
		IP	29	29	331					
		LP	16	4	330					
		Reheat	256	26	567					


Pont Brule / Vilvoorde | Belgium

	V94.3A	HP	268	125	550	1	380	1 (1-1-1)	2000	Natural circulation
		IP	76	6	330					
		LP	268	34	560					
		Reheat	0	0	0					


Lamar Cogen, Paris | USA

	7FA	HP	226	124	568	4	1000	2 (2-2-1)	2000	Cogen Post Combustion Natural circulation
		IP	29	28	331					
		LP	16	4	330					
		Reheat	256	26	567					

Ford Rouge Plant | USA

	7FA	HP	240	90	526	2	550	1 (1-1-1)	2000	Natural circulation
		IP	27	20	328					
		LP	0	0	0					
		Reheat	0	0	0					

Al Taweelah | UAE

	9E	HP	420	91	540	2	710	1 (2-2-1)	2000	Post Combustion Natural circulation
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					

Condor, Jebel Ali | UAE

	PG9171E	HP	180	73	521	4	664	2 (2-2-1)	2000	Assisted Circulation
		IP	36	6	207					
		LP	0	0	0					
		Reheat	0	0	0					

PROJECT	GT Type	H.R.S.G			Qty	PLANT		Commissioning	Features	
		t/h	barA	C		MW	Layout			
Piombino Project Italy										
	MS9001E	HP	157	89	497	1	250	1 (1-1-1)	2000	Natural circulation
		IP	37	21	286					
		LP	27	0	200					
		Reheat	0	0	0					
Nong, Khae Thailand										
	6B	HP	107	103	506	2	125	1 (2-2-1)	2000	Post Combustion Natural circulation
		IP	11	10	210					
		LP	0	0	0					
		Reheat	0	0	0					
Irving Oil Ltd St. John Canada										
	Frame 5	HP	114	43	329	2	78	1 (2-2-1)	2000	Post Combustion Natural circulation Fresh air fired
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					
Tocopilla Chile										
	GT26	HP	299	118	568	1	400	1 (1-1-1)	1999	Natural circulation
		IP	35	29	319					
		LP	28	5	0					
		Reheat	329	27	568					
El Ameriya II Egypt										
	GT8C	HP	78	45	475	1	60	1 (2-2-1)	1999	Assisted Circulation
		IP	13	3	138					
		LP	0	0	0					
		Reheat	0	0	0					
Fina Antwerp Belgium										
	LM6000	HP	93	72	425	3	180	1 (3-3-1)	1999	Cogen Post Combustion Assisted Circulation
		IP	10	17	225					
		LP	0	0	0					
		Reheat	0	0	0					

PROJECT	GT Type	H.R.S.G			Qty	PLANT		Commissioning	Features	
		t/h	barA	C		MW	Layout			
Teesside UK										
	LM6000	HP	48	24	312	1	70	1 (1-1-1)	1999	Natural circulation Blackstart project
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					
Bosen Cogen Turkey										
	W251	HP	76	84	509	1	126	1 (1-1-1)	1999	Cogen Natural circulation
		IP	21	3	213					
		LP	0	0	0					
		Reheat	0	0	0					
Baudour Belgium										
	MS9001FA	HP	259	112	566	1	360	1 (1-1-1)	1999	Assisted Circulation
		IP	42	32	314					
		LP	43	5	267					
		Reheat	289	29	566					
Takoradi Ghana										
	PG9171E	HP	187	58	527	2	300	1 (2-2-1)	1999	TRD Light Crude Oil Natural circulation
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					
BASF Freeport USA										
	7EA	HP	353	46	400	1	92	1 (1-1-1)	1999	Post Combustion Natural circulation
		IP	15	4	0					
		LP	0	0	0					
		Reheat	0	0	0					
Saha Cogen Co. Ltd Thailand										
	LM6000	HP	83	67	499	2	120	1 (2-2-1)	1999	Cogen Post Combustion Natural circulation
		IP	11	2	241					
		LP	0	0	0					
		Reheat	0	0	0					

PROJECT	GT Type	H.R.S.G			Qty	PLANT		Commissioning	Features
		t/h	barA	C		MW	Layout		

Rojana Power Cy | Thailand

	LM6000	HP	85	69	389	2	120	1 (2-2-1)	1999	Post Combustion Natural circulation
		IP	11	2	204					
		LP	0	0	0					
		Reheat	0	0	0					

Fauji Fertilizer | Pakistan

	Frame 5	HP	96	41	380	1	40		1999	Natural circulation
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					

Sth Humber Bank 2 | UK

	GT13E2	HP	207	95	514	2	511	1 (2-2-1)	1998	Assisted Circulation
		IP	45	20	513					
		LP	28	4	147					
		Reheat	0	0	0					

Sarmato P.S. Milan | Italy

	MS9001E	HP	172	76	485	1	145	1 (1-1-1)	1998	Natural circulation
		IP	26	6	195					
		LP	0	0	0					
		Reheat	0	0	0					

Aalst | Belgium







	LM6000	HP	100	100	500	1	50	1 (1-1-1)	1998	Post Combustion Assisted Circulation
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					

Karamay | China







	PG6551B	HP	65	38	450	1	60	1 (1-1-1)	1998	Assisted Circulation
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					

PROJECT	GT Type	H.R.S.G			Qty	MW	PLANT Layout	Commissioning	Features	
		t/h	barA	C						
Riyadh P.P.9 Saudi Arabia										
	7EA	HP	108	60	506	16	1296	4 (4-4-1)	2000	Crude Oil Assisted Circulation
		LP	16	8	207					
Samalayuca Mexico										
	7F	HP	158	102	532	3	770	1 (3-3-1)	1998	Natural circulation
		IP	25	25	309					
		LP	20	3	261					
		Reheat	173	22	535					
MapTaPhut Thailand										
	6FA	HP	187	105	540	1	114		1998	Natural circulation
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					
Wing Tiek Pakistan										
	W251	HP	143	98	510	4	258		1998	Natural circulation
		IP	27	2	0					
		LP	0	0	0					
		Reheat	0	0	0					
Fauji Kabirwala Power Co Pakistan										
	W251	HP	85	82	499	2	160		1998	Post Combustion Natural circulation
		IP	17	10	241					
		LP	0	0	0					
		Reheat	0	0	0					
Yale University USA										
	PGT5	HP	36	17	0	3	23	1 (1-1-1)	1998	Post Combustion Natural circulation
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					

PROJECT	GT Type	H.R.S.G			Qty	PLANT		Commissioning	Features	
		t/h	barA	C		MW	Layout			
Gresik C.C.P.P. Indonesia										
	Mars	HP	37	44	353	3	53	1998	Post Combustion Natural circulation	
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					
Liberty P.P. Pakistan										
	V94.2	HP	225	83	525	1	235	1 (1-1-1)	1997	TRD Assisted Circulation
		IP	49	5	276					
		LP	0	0	0					
		Reheat	0	0	0					
Dahej India										
	PG6541B	HP	61	84	514	2	96	1 (2-2-1)	1997	Assisted Circulation
		IP	11	16	0					
		LP	0	0	0					
		Reheat	0	0	0					
Marmara Ereğlisi Turkey										
	GT13E2	HP	224	62	515	2	480	1 (2-2-1)	1998	TRD Assisted Circulation
		IP	49	7	213					
		LP	0	0	0					
		Reheat	0	0	0					
Dragon Bay Thermal China										
	MS9001E	HP	174	60	515	2	300	1 (2-2-1)	1998	TRD Crude Oil Assisted Circulation
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					
Gent Belgium										
	MS9001FA	HP	275	113	536	1	360	1 (1-1-1)	1997	TRD Natural circulation
		IP	37	30	300					
		LP	41	5	271					
		Reheat	298	29	535					







PROJECT	GT Type	H.R.S.G			Qty	PLANT		Commissioning	Features	
		t/h	barA	C		MW	Layout			
Brugge Herdersbrug Belgium										
	V94.2	HP	235	83	525	2	460	1 (2-2-1)	1997	TRD Assisted Circulation
		IP	51	8	213					
		LP	0	0	0					
		Reheat	0	0	0					
Dunamenti Hungary										
	V94.2	HP	230	82	520	1	230	1 (1-1-1)	1997	Cogen District Heating TRD Assisted Circulation
		IP	41	18	340					
		LP	0	0	0					
		Reheat	0	0	0					
HELCO USA										
	W251	HP	34	43	430	2	160	1 (2-2-1)	1997	Natural circulation
		IP	2	1	122					
		LP	0	0	0					
		Reheat	0	0	0					
St Petersburg Russia										
	V94.2	HP	237	80	515	4	900	2 (2-2-1)	1999	District Heating TRD Natural circulation
		IP	61	7	200					
		LP	0	0	0					
		Reheat	0	0	0					
South Bangkok 2 Thailand										
	MS9001FA	HP	326	88	540	2	600	1 (2-2-1)	1997	TRD Assisted Circulation
		IP	34	7	215					
		LP	0	0	0					
		Reheat	0	0	0					
Grati Indonesia										
	MW701D	HP	182	76	510	3	545	1 (3-3-1)	1997	TRD NG / Light Fuel Assisted Circulation
		IP	49	6	165					
		LP	0	0	0					
		Reheat	0	0	0					

PROJECT	GT Type	H.R.S.G			Qty	PLANT		Commissioning	Features	
		t/h	barA	C		MW	Layout			
King's Lynn UK										
	V94.3	HP	231	101	520	1	350	1 (1-1-1)	1996	TRD Assisted Circulation
		IP	42	27	316					
		LP	54	5	224					
		Reheat	270	26	518					
South Humber Bank UK										
	GT13E2	HP	207	95	514	3	750	1 (3-3-1)	1996	TRD Assisted Circulation
		IP	45	20	513					
		LP	28	4	147					
		Reheat	0	0	0					
Meishi Ext. B China										
	GT13E2	HP	232	46	513	1	230	1 (1-1-1)	1996	TRD Distilated Oil Assisted Circulation
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					
ADNOC, BabHabashan UAE										
	Frame 6	HP	124	42	400	1	63	1 (1-1-1)	1996	Post Combustion Natural circulation Diverter damper
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					
BP Kwinana Refinery Australia										
	6B	HP	11	20	0	1	63	1 (1-1-1)	1996	Post Combustion Natural circulation
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					
Choon Chung, Incheon South Korea										
	THM	HP	26	7	0	2	30	1 (2-2-1)	1996	Natural circulation Fresh air fired
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					

PROJECT	GT Type	H.R.S.G			Qty	PLANT		Commissioning	Features	
		t/h	barA	C		MW	Layout			
Corelca Las Flores Colombia										
	W501D	HP	161	75	512	1	200	1 (1-1-1)	1995	Natural circulation
		IP	35	7	0					
		LP	0	0	0					
		Reheat	0	0	0					
IP Riverdale, Selma USA										
	Frame 6	HP	237	80	515	1	63	2 (2-2-1)	1995	Post Combustion TRD Assisted Circulation
		IP	61	7	200					
		LP	0	0	0					
		Reheat	0	0	0					
Orange Cogen, Bartow USA										
	LM2500	HP	46	43	460	2	103		1995	Cogen Natural circulation
		IP	14	5	221					
		LP	3	0	0					
		Reheat	0	0	0					
Yazoo City USA										
	Frame 5	HP	44	44	443	1	40	1 (1-1-1)	1994	Natural circulation Diverter damper
		IP	7	0	0					
		LP	0	0	0					
		Reheat	0	0	0					
Clarksdale USA										
	Frame 5	HP	44	44	443	1	40	1 (1-1-1)	1994	Natural circulation Diverter damper
		IP	7	0	0					
		LP	0	0	0					
		Reheat	0	0	0					
Tanjung Priok Indonesia										
	GT13E2	HP	204	65	484	6	1220	2 (3-3-1)	1995	TRD NG / Light Fuel Assisted Circulation
		IP	58	5	150					
		LP	0	0	0					
		Reheat	0	0	0					







PROJECT	GT Type	H.R.S.G			Qty	PLANT		Commissioning	Features	
		t/h	barA	C		MW	Layout			
Cardinal Cogen Canada										
	W501D	HP	108	74	507	1	150	1 (1-1-1)	1994	Cogen Natural circulation
		IP	46	4	208					
		LP	0	0	0					
		Reheat	0	0	0					
Deeside UK										
	GT13E2	HP	205	105	505	2	500	1 (2-2-1)	1994	TRD Assisted Circulation
		IP	52	20	505					
		LP	27	0	0					
		Reheat	0	0	0					
Khanom Thailand										
	MS9001E	HP	178	92	517	4	665	1 (4-4-1)	1994	TRD Assisted Circulation
		IP	40	10	235					
		LP	0	0	0					
		Reheat	0	0	0					
South Bangkok Thailand										
	MS9001E	HP	172	84	520	2	300	1 (2-2-1)	1994	TRD Assisted Circulation
		IP	41	9	234					
		LP	0	0	0					
		Reheat	0	0	0					
Longview USA										
	7B	HP	111	57	393	1	128	1 (1-1-1)	1994	SCR Natural circulation
		IP	14	20	261					
		LP	11	0	0					
		Reheat	0	0	0					
Vineland Cogen USA										
	LM6000	HP	63	52	401	1	63		1994	Cogen Post Combustion Natural circulation
		IP	12	3	213					
		LP	5	0	0					
		Reheat	0	0	0					







PROJECT	GT Type	H.R.S.G			Qty	PLANT		Commissioning	Features	
		t/h	barA	C		MW	Layout			
Ogdensburg Cogen USA										
	LM6000	HP	58	48	407	1	56	1 (1-1-1)	1994	Cogen
		IP	10	4	175					Post Combustion
		LP	0	0	0					SCR
		Reheat	0	0	0					Natural circulation
Indeck Olean USA										
	Frame 6	HP	151	111	523	1	79	1 (1-1-1)	1994	Post Combustion
		IP	0	0	0					Natural circulation
		LP	0	0	0					
		Reheat	0	0	0					
Rensselaer USA										
	W251	HP	120	102	512	1	65	1 (1-1-1)	1994	Post Combustion
		IP	10	13	268					SCR
		LP	0	0	0					Natural circulation
		Reheat	0	0	0					
Greenwood USA										
	Frame 5	HP	44	44	443	1	40	1 (1-1-1)	1994	TRD
		IP	7	0	0					Natural circulation
		LP	0	0	0					Diverter damper
		Reheat	0	0	0					
City of Farmington USA										
	GT10	HP	34	27	401	1	35	1 (1-1-1)	1994	CO
		IP	0	0	0					Natural circulation
		LP	0	0	0					Diverter damper
		Reheat	0	0	0					
Ogdensburg Cogen USA										
	LM2500	HP	58	48	407	1	80	1 (1-1-1)	1994	Cogen
		IP	10	4	175					Post Combustion
		LP	0	0	0					SCR
		Reheat	0	0	0					Natural circulation

PROJECT	GT Type	H.R.S.G			Qty	PLANT		Commissioning	Features	
		t/h	barA	C		MW	Layout			
Alba Phase 3 Bahrain										
	GT13D	HP	154	43	490	6	850	2 (3-3-1)	1993	<u>Assisted Circulation</u>
		IP	13	3	127					
		LP	0	0	0					
		Reheat	0	0	0					
Seraing Belgium										
	V94.2	HP	233	80	525	2	450	1 (2-2-1)	1994	<u>NBN</u> <u>Assisted Circulation</u>
		IP	55	7	213					
		LP	0	0	0					
		Reheat	0	0	0					
Gresik Indonesia										
	M701D	HP	182	77	507	9	1578	3 (3-3-1)	1994	<u>Assisted Circulation</u>
		IP	49	6	165					
		LP	0	0	0					
		Reheat	0	0	0					
Faisalabad Pakistan										
	Frame 5	HP	43	42	475	4	150	1 (4-4-1)	1994	<u>Add-on</u> <u>Light Oil</u> <u>Assisted Circulation</u>
		IP	7	4	138					
		LP	0	0	0					
		Reheat	0	0	0					
Kotri Pakistan										
	Frame 5	HP	43	42	475	4	150	1 (4-4-1)	1994	<u>Add-on</u> <u>Light Oil</u> <u>Assisted Circulation</u>
		IP	7	4	138					
		LP	0	0	0					
		Reheat	0	0	0					
Drogenbos 2 Belgium										
	V94.2	HP	233	80	525	2	450	1 (2-2-1)	1993	<u>NBN</u> <u>Assisted Circulation</u>
		IP	55	7	213					
		LP	0	0	0					
		Reheat	0	0	0					

PROJECT	GT Type	H.R.S.G			Qty	PLANT		Commissioning	Features	
		t/h	barA	C		MW	Layout			
Kawas India										
	MS9001E	HP	174	70	520	4	600	2 (2-2-1)	1993	Assisted Circulation
		IP	40	7	195					
		LP	0	0	0					
		Reheat	0	0	0					
Peterborough UK										
	MS9001E	HP	179	68	510	2	360	1 (2-2-1)	1993	TRD Assisted Circulation
		IP	48	6	221					
		LP	0	0	0					
		Reheat	0	0	0					
Rayong 4 Thailand										
	MS9001E	HP	168	72	510	2	310	1 (2-2-1)	1993	TRD Assisted Circulation
		IP	40	7	214					
		LP	0	0	0					
		Reheat	0	0	0					
Rabigh Saudi Arabia										
	GT11N	HP	118	52	488	8	660	2 (4-4-1)	1993	Add-on Crude Oil Assisted Circulation
		IP	28	6	160					
		LP	0	0	0					
		Reheat	0	0	0					
Masspower Inc., Indian Orchard USA										
	7E	HP	130	90	496	2	240	1 (2-2-1)	1993	SCR Natural circulation
		IP	44	6	0					
		LP	12	0	0					
		Reheat	0	0	0					
Pasco Cogeneration USA										
	LM6000	HP	68	62	482	2	127	1 (2-2-1)	1993	Cogen Post Combustion Natural circulation
		IP	16	5	0					
		LP	5	0	0					
		Reheat	0	0	0					

PROJECT	GT Type	H.R.S.G			Qty	PLANT		Commissioning	Features	
		t/h	barA	C		MW	Layout			
Lake Cogeneration, Umatilla USA										
	LM6000	HP	78	62	482	2	111	1 (2-2-1)	1993	Cogen Post Combustion Natural circulation
		IP	16	5	0					
		LP	5	0	0					
		Reheat	0	0	0					
Onodoga USA										
	LM6000	HP	38	62	408	2	80	1 (2-2-1)	1993	SCR Natural circulation CO converter housing
		IP	16	5	193					
		LP	0	0	0					
		Reheat	0	0	0					
Antwerp Belgium										
	PG6541B	HP	170	42	400	1	40	1 (1-1-1)	1993	Post Combustion Assisted Circulation
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					
Babralla India										
	Frame 5	HP	98	113	520	2	40	1 (2-2-1)	1993	Cogen Post Combustion Assisted Circulation 2 levels of duct burner
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					
Hess Oil US Virgin Islands										
	Frame 5	HP	51	43	373	1	40		1993	Natural circulation
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					
Connaught Bridge Malaysia										
	V94.2	HP	197	39	480	2	300	1 (2-2-1)	1992	Add-on Assisted Circulation
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					

PROJECT	GT Type	H.R.S.G			Qty	PLANT		Commissioning	Features	
		t/h	barA	C		MW	Layout			
Killingholme A UK										
	GT13E	HP	206	69	510	3	670	1 (3-3-1)	1993	TRD Assisted Circulation
		IP	63	7	165					
		LP	0	0	0					
		Reheat	0	0	0					
Guddu Pakistan										
	V94.2	HP	236	60	530	2	415	1 (2-2-1)	1992	TRD Light Oil Assisted Circulation
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					
Rayong 1/2/3 Thailand										
	MS9001E	HP	168	72	510	6	930	3 (2-2-1)	1992	TRD Assisted Circulation
		IP	40	7	214					
		LP	0	0	0					
		Reheat	0	0	0					
Selkirk Cogen USA										
	7E	HP	176	89	510	1	345	1 (1-1-1)	1992	Cogen Post Combustion Natural circulation
		IP	20	22	254					
		LP	13	0	0					
		Reheat	0	0	0					
Cogen Partners of America, Vineland USA										
	7E	HP	170	59	483	1	120	1 (1-1-1)	1992	Cogen Post Combustion SCR Natural circulation
		IP	23	23	258					
		LP	22	0	108					
		Reheat	0	0	0					
Alcoa Cogen, Massena USA										
	GT8	HP	146	104	510	1	79	1 (1-1-1)	1992	Cogen Post Combustion SCR Natural circulation
		IP	10	16	246					
		LP	10	0	0					
		Reheat	0	0	0					

PROJECT	GT Type	H.R.S.G			Qty	PLANT		Commissioning	Features	
		t/h	barA	C		MW	Layout			
Oneida Cogen USA										
	Frame 6	HP	66	63	485	1	63	1 (1-1-1)	1992	Cogen Natural circulation
		IP	11	12	196					
		LP	0	0	0					
		Reheat	0	0	0					
Sithe Batavia USA										
	Frame 6	HP	66	63	485	1	58	1 (1-1-1)	1992	Natural circulation
		IP	11	12	196					
		LP	0	0	0					
		Reheat	0	0	0					
Ilion Cogen USA										
	Frame 6	HP	78	63	485	1	56	1 (1-1-1)	1992	Cogen Post Combustion Natural circulation
		IP	12	10	0					
		LP	0	0	0					
		Reheat	0	0	0					
Fulton Cogen USA										
	6B	HP	27	44	312	1	50	1 (1-1-1)	1992	Cogen Post Combustion Natural circulation
		IP	72	15	248					
		LP	13	0	108					
		Reheat	0	0	0					
Nevada Cogen, Las Vegas USA										
	LM2500	HP	34	60	487	3	138	1 (3-3-1)	1992	Cogen Post Combustion SCR CO Natural circulation
		IP	8	31	287					
		LP	6	0	0					
		Reheat	0	0	0					
Nevada Cogen, Las Vegas USA										
	LM2500	HP	34	60	487	3	138	1 (3-3-1)	1992	Cogen Post Combustion SCR CO Natural circulation
		IP	8	31	287					
		LP	0	0	0					
		Reheat	0	0	0					

PROJECT	GT Type	H.R.S.G			Qty	PLANT		Commissioning	Features	
		t/h	barA	C		MW	Layout			
Hawaii Electric, Maalaea USA										
	LM2500	HP	34	43	430	2	92	1 (2-2-1)	1992	Post Combustion SCR Natural circulation
		IP	2	1	122					
		LP	0	0	0					
		Reheat	0	0	0					
University of Colorado, Boulder USA										
	MF111	HP	34	21	246	2	76		1992	Post Combustion Natural circulation
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					
Roosecote UK										
	GT13E	HP	217	64	495	1	225	1 (1-1-1)	1991	TRD Assisted Circulation
		IP	64	5	158					
		LP	0	0	0					
		Reheat	0	0	0					
Bang Pakong Thailand										
	MS9001E	HP	169	85	512	4	620	2 (2-2-1)	1991	TRD Assisted Circulation
		IP	40	10	235					
		LP	0	0	0					
		Reheat	0	0	0					
Indeck, Silver Springs USA										
	Frame 6	HP	90	64	482	1	58	1 (1-1-1)	1991	Post Combustion Natural circulation
		IP	6	23	245					
		LP	8	0	108					
		Reheat	0	0	0					
Kingsburg Cogen USA										
	LM2500	HP	61	57	454	1	35	1 (1-1-1)	1991	Cogen Post Combustion SCR CO Natural circulation
		IP	6	2	138					
		LP	0	0	0					
		Reheat	0	0	0					

PROJECT	GT Type	H.R.S.G			Qty	PLANT		Commissioning	Features
		t/h	barA	C		MW	Layout		

Nevada Power Clark Station, Las Vegas | USA

	W501	HP	131	85	510	2	740	1 (2-2-1)	1990	Natural circulation Diverter damper
		IP	34	6	0					
		LP	0	0	0					
		Reheat	0	0	0					

Indeck Oswego | USA

	Frame 6	HP	63	67	482	1	56	1 (1-1-1)	1990	Post Combustion Natural circulation
		IP	14	8	0					
		LP	0	0	0					
		Reheat	0	0	0					

Indeck Tonawanda | USA

	Frame 6	HP	68	88	512	1	53	1 (1-1-1)	1990	Post Combustion Natural circulation
		IP	15	4	194					
		LP	0	0	0					
		Reheat	0	0	0					

Amway, Ada | USA







	LM2500	HP	47	63	482	1	30	1 (1-1-1)	1990	Post Combustion Natural circulation
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					

Nevada Power Clark Station, Las Vegas | USA

	W501	HP	68	88	512	2	740	1 (2-2-1)	1990	Natural circulation
		IP	15	4	194					
		LP	0	0	0					
		Reheat	0	0	0					

Trakya C & D | Turkey

	GT13D	HP	155	52	480	4	600	2 (2-2-1)	1989	TRD Assisted Circulation Diverter damper
		IP	37	5	200					
		LP	0	0	0					
		Reheat	0	0	0					

PROJECT	GT Type	H.R.S.G			Qty	PLANT		Commissioning	Features	
		t/h	barA	C		MW	Layout			
Smith Cogen, OklahomaCity USA										
	7E	HP	156	91	510	1	128	1 (1-1-1)	1989	Cogen Post Combustion Natural circulation
		IP	17	22	284					
		LP	15	0	118					
		Reheat	0	0	0					
IP Camden USA										
	Frame 6	HP	136	29	385	1	63		1989	Post Combustion Natural circulation
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					
EMI Pepperell USA										
	Frame 5	HP	46	62	443	1	40		1989	Post Combustion Natural circulation
		IP	10	17	343					
		LP	9	44	0					
		Reheat	0	0	0					
University of Michigan, AnnArbor USA										
	Centaur	HP	29	27	398	2	120		1989	Post Combustion Natural circulation
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					
Hartford USA										
	Frame 6	HP	112	92	528	1	63		1988	Post Combustion Natural circulation
		IP	17	21	237					
		LP	11	1	0					
		Reheat	0	0	0					
West Point USA										
	Frame 5	HP	68	2	0	1	40		1988	Post Combustion Natural circulation
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					

PROJECT	GT Type	H.R.S.G			Qty	PLANT		Commissioning	Features	
		t/h	barA	C		MW	Layout			
Mid Sun Cogen, Bakersfield USA										
	LM2500	HP	35	37	357	1	45	1 (1-1-1)	1988	Cogen
		IP	6	0	113					SCR
		LP	0	0	0					CO
		Reheat	0	0	0					Natural circulation
Duliajan India										
	W191G	HP	36	20	413	1	22	1 (1-1-1)	1988	Add-on
		IP	0	0	0					Assisted Circulation
		LP	0	0	0					1 HP level to ST. 1
		Reheat	0	0	0					HP level for deaeration
Battle Creek USA										
		HP	32	18	304	1	15		1988	Natural circulation
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					
Ivex Paper, Joilet USA										
	Centaur	HP	36	10	0	1	60		1988	Post Combustion
		IP	0	0	0					Natural circulation
		LP	0	0	0					
		Reheat	0	0	0					
Trakya A & B Turkey										
	GT13D	HP	155	52	480	4	600	2 (2-2-1)	1987	TRD
		IP	37	5	200					Assisted Circulation
		LP	0	0	0					
		Reheat	0	0	0					
Amoco Texas City USA										
	7E	HP	272	88	510	2	255		1985	Post Combustion
		IP	13	18	293					Natural circulation
		LP	0	0	0					
		Reheat	0	0	0					

PROJECT	GT Type	H.R.S.G			Qty	PLANT		Commissioning	Features	
		t/h	barA	C		MW	Layout			
Amoco Texas City USA										
	Frame 5	HP	272	88	510	1	40	1985	<u>Natural circulation</u>	
		IP	13	18	293					
		LP	0	0	0					
		Reheat	0	0	0					
Muscate Oman										
	GT35	HP	17	9	203	2	26	1 (2-2-1)	1985	<u>Cogen</u> <u>Assisted Circulation</u>
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					
Coastal States, Corpus Christi USA										
	Frame 5	HP	48	31	315	1	40	1984	<u>Natural circulation</u>	
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					
Thermo Electron Miami USA										
		HP	43	43	432	1	30	1984	<u>Natural circulation</u>	
		IP	9	1	0					
		LP	0	0	0					
		Reheat	0	0	0					
North Wall Ireland										
	MS9001E	HP	208	30	430	1	165	1 (1-1-3)	1983	<u>Repowering</u> <u>TRD</u> <u>Light Oil</u> <u>Assisted Circulation</u> <u>3 steam turbines</u>
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					
Burbank USA										
		HP	46	43	0	1	35	1983	<u>Natural circulation</u>	
		IP	13	2	0					
		LP	0	0	0					
		Reheat	0	0	0					

PROJECT	GT Type	H.R.S.G			Qty	PLANT		Commissioning	Features
		t/h	barA	C		MW	Layout		

Tulsa | USA

	Frame 3	HP	24	42	371	1	15	1982	<u>Natural circulation</u>
		IP	0	0	0				
		LP	0	0	0				
		Reheat	0	0	0				

Union Tribune San Diego | USA

	Centaur	HP	7	1	0	1	60	1982	<u>Natural circulation</u>
		IP	0	0	0				
		LP	0	0	0				
		Reheat	0	0	0				

Tulsa | USA

	Frame 3	HP	24	42	371	1	15	1980	<u>Natural circulation</u>
		IP	0	0	0				
		LP	0	0	0				
		Reheat	0	0	0				

Marina | Ireland

	MS9001B	HP	155	45	458	1	120	1 (1-1-1)	1978	<u>Repowering</u> <u>TRD</u> <u>Assisted</u> <u>Circulation</u>
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					

Sarakhs | Iran

		HP	23	5	0	3	45		1978	<u>Natural circulation</u>
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					

Socolie 2-3 | Belgium

	W251	HP	62	31	425	2	115	1 (2-2-1)	1977	<u>NBN</u> <u>Assisted</u> <u>Circulation</u>
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					

PROJECT	GT Type	H.R.S.G			Qty	PLANT		Commissioning	Features
		t/h	barA	C		MW	Layout		

Applied Energy San Diego | USA

	Frame 5	HP	65	14	0	1	40	1977	Natural circulation
		IP	0	0	0				
		LP	0	0	0				
		Reheat	0	0	0				

Borger | USA

	Frame 3	HP	20	31	316	2	30	1977	Natural circulation
		IP	0	0	0				
		LP	0	0	0				
		Reheat	0	0	0				

Jertovec | Croatia

	W251	HP	58	42	441	2	111	1 (2-2-1)	1976	Repowering Assisted Circulation
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					

Baytown | USA

	Frame 5	HP	69	44	371	1	40	1976	Natural circulation
		IP	0	0	0				
		LP	0	0	0				
		Reheat	0	0	0				

Amoco Texas City | USA

	Frame 5	HP	272	88	510	1	40	1976	Natural circulation
		IP	13	18	293				
		LP	0	0	0				
		Reheat	0	0	0				

Drogenbos 1 | Belgium

	W1101	HP	125	51	460	1	120	1 (1-1-1)	1975	Repowering NBN Assisted Circulation
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					

PROJECT	GT Type	H.R.S.G			Qty	MW	PLANT Layout	Commissioning	Features	
		t/h	barA	C						
Baytown USA										
	Frame 5	HP	69	44	371	1	40	1975	Natural circulation	
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					
Solvay Belgium										
	TTG	HP	34	33	287	1	25	1 (1-1-1)	1971	Cogen NBN Assisted Circulation
		IP	0	0	300					
		LP	0	0	0					
		Reheat	0	0	0					
Solvay Belgium										
	TTG	HP	34	33	287	1	25	1 (1-1-1)	1970	Cogen NBN Assisted Circulation
		IP	0	0	300					
		LP	0	0	0					
		Reheat	0	0	0					
Socolie 1 Belgium										
	N-110	HP	50	38	350	1	35	1 (1-1-1)	1969	Post Combustion Light Oil Assisted Circulation
		IP	100	0	450					
		LP	0	0	0					
		Reheat	0	0	0					

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